

SUPPLEMENT NO. 2
TEMPORARY RATES

This Schedule has been deleted.

Authorized by NHPUC Order No. 25,214 in Case No. DE 10-055 dated April 26, 2011

Issued: April 28, 2011
Effective: May 1, 2011

Issued by: Mark H. Collin
Treasurer

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

This Schedule has been deleted.

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SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

This Schedule has been deleted.

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***SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS***

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

This Schedule has been deleted.

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SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>	<u>Distribution Charge*</u>	<u>External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>Storm Recovery Adjustment Factor*</u>	<u>System Benefits Charge***</u>	<u>Total Delivery Charges</u>	<u>Electricity Consumption Tax</u>	<u>Effective Delivery Rates (Incl. Electricity Consumption Tax)</u>
D	Customer Charge	\$10.27			(1)	\$10.27		\$10.27
	First 250 kWh	\$0.02750	\$0.01688	\$0.00138	\$0.00096	\$0.05002	\$0.00055	\$0.05057
	Excess 250 kWh	\$0.03250	\$0.01688	\$0.00138	\$0.00096	\$0.05502	\$0.00055	\$0.05557
G2	Customer Charge	\$16.50				\$16.50		\$16.50
	All kW	\$9.24		\$0.24		\$9.48		\$9.48
	All kWh	\$0.00034	\$0.01688	\$0.00046	\$0.00096	\$0.02194	\$0.00055	\$0.02249
G2 - kWh meter	Customer Charge	\$12.50				\$12.50		\$12.50
	All kWh	\$0.02910	\$0.01688	\$0.00138	\$0.00096	\$0.05162	\$0.00055	\$0.05217
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$5.60				\$5.60		\$5.60
	All kWh	\$0.02789	\$0.01688	\$0.00138	\$0.00096	\$0.05041	\$0.00055	\$0.05096
G1	Customer Charge	\$87.09	Secondary Voltage			\$87.09		\$87.09
	Customer Charge	\$51.61	Primary Voltage			\$51.61		\$51.61
	All kVA	\$6.25		\$0.34		\$6.59		\$6.59
	All kWh	\$0.00034	\$0.01688	\$0.00041	\$0.00096	\$0.02189	\$0.00055	\$0.02244
ALL GENERAL	Transformer Ownership Credit (kW/kVa)							(\$0.39)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)							2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)							3.50%

(1) Includes low-income portion of \$0.00180 per kWh and energy efficiency portion of \$0.00150 per kWh.

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 ** Authorized by NHPUC Order No. 25,133 in Case No. DE 10-172, dated July 30, 2010
 *** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

<u>Class</u>	<u>Distribution Charge*</u>	<u>External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>Storm Recovery Adjustment Factor*</u>	<u>System Benefits Charge***</u> (1)	<u>Total Delivery Charges</u>	<u>Electricity Consumption Tax</u>	<u>Effective Delivery Rates (Incl. Electricity Consumption Tax)</u>
OL								
All kWh	\$0.00034	\$0.01688	\$0.00138	\$0.00096	\$0.00330	\$0.02286	\$0.00055	\$0.02341

Luminaire Charges

<u>Lamp Size</u>		<u>All-Night Service</u>		<u>Midnight Service</u>	<u>Description</u>	<u>Price Per Luminaire</u>	
<u>Nominal Watts</u>	<u>Lumens (Approx.)</u>	<u>Monthly kWh</u>	<u>Monthly kWh</u>	<u>Monthly kWh</u>		<u>Per Mo.</u>	<u>Per Year</u>
100	3,500	40	19		Mercury Vapor Street	\$10.11	\$121.32
175	7,000	67	31		Mercury Vapor Street	\$12.24	\$146.88
250	11,000	95	44		Mercury Vapor Street	\$14.05	\$168.60
400	20,000	154	71		Mercury Vapor Street	\$16.98	\$203.76
1,000	60,000	388	180		Mercury Vapor Street	\$35.01	\$420.12
250	11,000	95	44		Mercury Vapor Flood	\$15.05	\$180.60
400	20,000	154	71		Mercury Vapor Flood	\$18.27	\$219.24
1,000	60,000	388	180		Mercury Vapor Flood	\$31.14	\$373.68
100	3,500	40	19		Mercury Vapor Power Bracket	\$10.22	\$122.64
175	7,000	67	31		Mercury Vapor Power Bracket	\$11.48	\$137.76
50	4,000	21	10		Sodium Vapor Street	\$10.32	\$123.84
100	9,500	43	20		Sodium Vapor Street	\$11.78	\$141.36
150	16,000	60	28		Sodium Vapor Street	\$11.83	\$141.96
250	30,000	101	47		Sodium Vapor Street	\$15.16	\$181.92
400	50,000	161	75		Sodium Vapor Street	\$19.45	\$233.40
1,000	140,000	398	185		Sodium Vapor Street	\$34.56	\$414.72
150	16,000	60	28		Sodium Vapor Flood	\$13.84	\$166.08
250	30,000	101	47		Sodium Vapor Flood	\$16.56	\$198.72
400	50,000	161	75		Sodium Vapor Flood	\$18.99	\$227.88
1,000	140,000	398	185		Sodium Vapor Flood	\$34.87	\$418.44
50	4,000	21	10		Sodium Vapor Power Bracket	\$9.45	\$113.40
100	9,500	43	20		Sodium Vapor Power Bracket	\$10.77	\$129.24
175	8,800	66	31		Metal Halide Street	\$15.82	\$189.84
250	13,500	92	43		Metal Halide Street	\$17.32	\$207.84
400	23,500	148	69		Metal Halide Street	\$18.01	\$216.12
175	8,800	66	31		Metal Halide Flood	\$18.48	\$221.76
250	13,500	92	43		Metal Halide Flood	\$20.06	\$240.72
400	23,500	148	69		Metal Halide Flood	\$20.10	\$241.20
175	8,800	66	31		Metal Halide Power Bracket	\$14.72	\$176.64
250	13,500	92	43		Metal Halide Power Bracket	\$15.73	\$188.76
400	23,500	148	69		Metal Halide Power Bracket	\$16.91	\$202.92

(1) Includes low-income portion of \$0.00180 per kWh and energy efficiency portion of \$0.00150 per kWh.

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***SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS***

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

<u>Rate D</u>				
<u>Tier</u>	<u>Percentage of Federal Poverty Guidelines</u>	<u>Discount</u>	<u>Blocks</u>	<u>LI-EAP Discount (1)</u>
1	176 - 185	5%	Customer Charge	(\$0.51)
			First 250 kWh	(\$0.00614)
			Excess 250 kWh	(\$0.00639)
2	151 - 175	7%	Customer Charge	(\$0.72)
			First 250 kWh	(\$0.00859)
			Excess 250 kWh	(\$0.00894)
3	126 - 150	18%	Customer Charge	(\$1.85)
			First 250 kWh	(\$0.02210)
			Excess 250 kWh	(\$0.02300)
4	101 - 125	33%	Customer Charge	(\$3.39)
			First 250 kWh	(\$0.04051)
			Excess 250 kWh	(\$0.04216)
5	76 - 100	48%	Customer Charge	(\$4.93)
			First 250 kWh	(\$0.05892)
			Excess 250 kWh	(\$0.06132)
6	0 - 75	70%	Customer Charge	(\$7.19)
			First 250 kWh	(\$0.08593)
			Excess 250 kWh	(\$0.08943)

(1) Total utility charges from Page 4 (excluding the Electricity Consumption Tax) plus
 Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount.

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DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:		\$10.27 per meter
Distribution Charge:	First 250 kWh:	2.750¢ per kWh
	Excess 250 kWh:	3.250¢ per kWh

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Default Service Charge: For customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

LOW INCOME ENERGY ASSISTANCE PROGRAM

Customers taking service under this rate may be eligible to receive discounts under the statewide low-income electric assistance program ("LI-EAP") authorized by the New Hampshire Public Utilities Commission. Eligibility for the LI-EAP shall be determined by the Community Action Agencies. Customers participating in the LI-EAP will continue to take service under this rate, but will receive a discount as provided under this Tariff as applicable.

ELECTRICITY CONSUMPTION TAX

All customers shall be obligated to pay the Electricity Consumption Tax in accordance with New Hampshire Statute RSA Chapter 83-E, which may be revised from time to time, in addition to all other applicable rates and charges under this Tariff. The Electricity Consumption Tax shall appear separately on all customer bills.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff. Amounts not paid prior to the due date shall

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DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

be subject to interest on past due accounts, as provided in Appendix A of the Terms and Conditions for Distribution Service, and will apply to the unpaid balance. When billing on the OL Schedule is combined with billing on this rate, the interest on past due accounts shall apply to the total bill. The Company will waive the residential late payment fee if the Customer can provide evidence of their eligibility in any of the following programs: Statewide Low-Income Electric Assistance Program (NHPUC Order No. 23,980), Fuel Assistance, Temporary Assistance for Needy Families (TANF), Supplemental Security Income (SSI), Aid to the Permanently and Totally Disabled (APTD), Aid to the Needy Blind (ANB), Old Age Assistance (OAA), Subsidized School Lunch Programs, Title XX Day Care Program, Food Stamps, Medicaid, Subsidized Housing, or Women, Infant and Children Program (WIC).

TERM OF CONTRACT

Service may be terminated at any time upon notice to the Company in accordance with the Terms and Condition for Distribution Service, which is part of this Tariff.

SPECIAL PROVISIONS

- (a) Extra Service Charges:
In addition to the charges for electric service herein specified, additional charges for extra services rendered will be made in accordance with the Tariff which this Schedule is a part.
- (b) Multiple Apartments:
Where more than one individual apartment or dwelling is served through one meter, the billings shall be calculated as though each individual dwelling or apartment were served through a separate meter by assuming the use was divided equally among them. This special provision is closed to new locations as of December 1, 2002.

TARIFF PROVISIONS

The Company's complete Tariff, where not inconsistent with any specific provisions hereof, is a part of this Schedule.

GENERAL DELIVERY SERVICE
SCHEDULE G

AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

Large General Service Schedule G1: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	Secondary Voltage	\$87.09 per meter
	Primary Voltage	\$51.61 per meter
Distribution Charges:	\$6.25 per kVA	
	0.034¢ per kWh	

Regular General Service Schedule G2: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and generally less than one-hundred thousand (100,000) kilowatt-hours per month.

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$16.50 per meter
Distribution Charges:	\$9.24 per kW 0.034¢ per kWh

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$12.50 per meter
Distribution Charge:	2.910¢ per kWh

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$5.60 per meter
Distribution Charge:	2.789¢ per kWh

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GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$5.60 per meter

Distribution Charge: 2.789¢ per kWh

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

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GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

METERING

The Company may at its option meter at the Customer's utilization voltage or on the high tension side of the transformer through which service is furnished.

In the later case, or if the Customer's utilization voltage requires no transformation, and if the Company meters service at 4,160 volts or over, a compensating deduction of 2.0% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. If the Company meters service at 34,500 volts or over, a compensating deduction of 3.5% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. Demands for these purposes will be as determined under the Determination of Demand provision of this Schedule.

CREDIT FOR TRANSFORMER OWNERSHIP

If the Customer furnishes all transformers which may be required so that the Company is not required to furnish any transformers, there will be credited, against the amount established under the Determination of Demand and Metering provisions of this Schedule, 39 cents for each kilowatt of monthly billing demand, or 39 cents for each kilovolt-ampere of monthly billing demand.

MINIMUM CHARGE

The Minimum Charge per month or fraction thereof will be as follows:

Large General Service Schedule G1:

The Minimum Charge per month shall be no less than the Customer Charge for each type of service installed plus a capacity charge based upon a minimum demand and/or demand ratchet as defined under the Determination of Demand provision of this Schedule.

Regular General Service Rates G2, G2 kWh meter, Uncontrolled (Quick Recovery)
Water Heating, and Space Heating:

The Minimum Charge per month shall be the Customer Charge for each type of service installed.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Default Service Charge: For customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

ELECTRICITY CONSUMPTION TAX

All customers shall be obligated to pay the Electricity Consumption Tax in accordance with New Hampshire Statute RSA Chapter 83-E, which may be revised from time to time, in addition to all other applicable rates and charges under this Tariff. The Electricity Consumption Tax shall appear separately on all customer bills.

OUTDOOR LIGHTING SERVICE
SCHEDULE OL

AVAILABILITY

This Schedule is available to governmental bodies and private customers for unmetered outdoor lighting service supplied from the Company's existing overhead conductors with lighting fixtures mounted on existing poles. Mercury Vapor lighting fixtures will be unavailable at new locations after December 1, 2002.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

All lighting shall be photoelectrically controlled. The Company will furnish and maintain the equipment hereinafter described and shall supply service at which the lamps are designed to operate. All lighting fixtures will be group relamped in accordance with the lamp manufacturer's suggested schedule. At relamping time the fixture will be maintained in accordance with the fixture manufacturer's suggested procedures.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY

Distribution Charge: 0.034¢ per kWh

Nominal Watts	Lamp Size Lumens Approx.	Description of Luminaire	Luminaire Price per Month	All-Night Service Option Luminaire Monthly kWh	Midnight Service Option Luminaire Monthly kWh
100	3,500	Mercury Vapor Street	\$10.11	40	19
175	7,000	Mercury Vapor Street	\$12.24	67	31
250	11,000	Mercury Vapor Street	\$14.05	95	44
400	20,000	Mercury Vapor Street	\$16.98	154	71
1,000*	60,000	Mercury Vapor Street	\$35.01	388	180
250	11,000	Mercury Vapor Flood	\$15.05	95	44
400	20,000	Mercury Vapor Flood	\$18.27	154	71
1,000	60,000	Mercury Vapor Flood	\$31.14	388	180
100	3,500	Mercury Vapor Power Bracket	\$10.22	40	19
175	7,000	Mercury Vapor Power Bracket	\$11.48	67	31
50	4,000	Sodium Vapor Street	\$10.32	21	10
100	9,500	Sodium Vapor Street	\$11.78	43	20
150	16,000	Sodium Vapor Street	\$11.83	60	28
250	30,000	Sodium Vapor Street	\$15.16	101	47
400	50,000	Sodium Vapor Street	\$19.45	161	75
1,000*	140,000	Sodium Vapor Street	\$34.56	398	185
150	16,000	Sodium Vapor Flood	\$13.84	60	28
250	30,000	Sodium Vapor Flood	\$16.56	101	47
400	50,000	Sodium Vapor Flood	\$18.99	161	75
1,000	140,000	Sodium Vapor Flood	\$34.87	398	185
50	4,000	Sodium Vapor Power Bracket	\$9.45	21	10
100	9,500	Sodium Vapor Power Bracket	\$10.77	43	20

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OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY (cont.)

Nominal Watts	Lamp Size Lumens Approx.	Description of Luminaire	Luminaire Price per Month	All-Night Service Option Luminaire Monthly kWh	Midnight Service Option Luminaire Monthly kWh
175	8,800	Metal Halide Street	\$15.82	66	31
250	13,500	Metal Halide Street	\$17.32	92	43
400	23,500	Metal Halide Street	\$18.01	148	69
175	8,800	Metal Halide Flood	\$18.48	66	31
250	13,500	Metal Halide Flood	\$20.06	92	43
400	23,500	Metal Halide Flood	\$20.10	148	69
175	8,800	Metal Halide Power Bracket	\$14.72	66	31
250	13,500	Metal Halide Power Bracket	\$15.73	92	43
400	23,500	Metal Halide Power Bracket	\$16.91	148	69

* 1,000 Watt Mercury Vapor Street and 1,000 Watt Sodium Vapor Street are no longer available. Flood lights are available with brackets and ballasts as specified by the Company.

MONTHLY KWH PER LUMINAIRE

For billing purposes on Energy based charges and adjustments, the monthly kWh figures shown in the table above under Distribution Charges - Monthly: Luminaire shall be used for each luminaire and service option type.

OTHER FIXTURES AND EQUIPMENT

Lighting fixtures other than that specified herein will be provided only at prices and for a contract term to be mutually agreed upon between the Company and the Customer.

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, per lamp shall be the Distribution Charge: Luminaire.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Default Service Charge: For customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

ELECTRICITY CONSUMPTION TAX

All customers shall be obligated to pay the Electricity Consumption Tax in accordance with New Hampshire Statute RSA Chapter 83-E, which may be revised from time to time, in addition to all other applicable rates and charges under this Tariff. The Electricity Consumption Tax shall appear separately on all customer bills.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

Except as provided in the Special Provisions section, service under this Schedule shall be for an initial period of one year with automatic one year extensions thereafter until cancelled by either the Customer or the Company giving to the other notice in writing at least 30 days in advance.

SPECIAL PROVISIONS

(a) Hours of Operation

Approximate hours of operation under the all-night service option will be from one-half hour after sunset to one-half hour before sunrise. Approximate hours of operation under the midnight service option will be from one-half hour after sunset to midnight.

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

(b) Lamp Replacement

The Company shall replace defective lamps as promptly as possible during regular working hours, after having been advised as to the need of such replacement by the Customer.

(c) Change of Location

The Company will, at the expense to the Customer, change the location of such fixtures as the Customer may order.

(d) Change of Fixture

The Company will change the type of lighting fixture at the Customer's request, but may require the Customer to reimburse the Company for all or part of the depreciated cost of the retired equipment including installation and cost of removal, less any salvage value thereon.

(e) Conversion to HPS or Metal Halide

If a Customer requests multiple conversions of fixtures from Mercury Vapor to High Pressure Sodium, Mercury Vapor to Metal Halide, or from High Pressure Sodium to Metal Halide, the Company may, in addition to the provisions of section (d) above, require the Customer to pay all or a portion of the costs of the conversions, including labor, material, traffic control, and overheads.

(f) Modification of Service

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to

Authorized by NHPUC Order No. 25,214 in Case No. DE 10-055 dated April 26, 2011

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installed cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Company may coordinate and provide traffic control on the Customer's behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company's discretion with consideration given to minimizing travel and set-up time.

(g) Suspended Service

At a Customer's request, a lamp may be temporarily disconnected in which case the customer will not be billed an Energy Charge for that lamp. The Company may continue to bill the Monthly Luminaire charge for the lamp. In addition, an account restoration charge as defined in the Terms and Conditions for Distribution Service, Appendix A, will apply for each visit to the Customer's premises for the purposes of reconnecting a lamp.

(h) New Customer at Existing Locations

A new Customer may assume the contract for an existing street lighting service without signing a new contract provided that all previous bills for that service are paid and provided that there has been no interruption in service.

(i) Permits

The Customer shall provide, without cost to the Company, all permits, consents or easements necessary for the erection, maintenance and operation of the Company's facilities including the right to cut and trim trees where necessary.

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

(j) Additional Equipment

Lighting installations requiring new poles and overhead conductors, or lighting units mounted on ornamental standards connected to an underground distribution circuit will be available only under the following provisions:

1. When the Customer signs an agreement under which he agrees to pay each month an additional charge of 2.0 percent of the excess cost of the facilities to cover fixed charges thereon and operations and maintenance thereof. Such agreements shall have a minimum term of ten years whenever more than four (4) luminaires are so installed.
2. When the Customer pays the Company the total excess cost of the facilities and agrees to reimburse the Company for all the maintenance thereon.
3. To governmental agencies who sign an agreement for a period of ten years and pay the Company the total excess cost of the facilities and, in addition pay annually 5.0 percent annually of the total excess cost to cover the operation, maintenance, and limited replacements thereof. The net additional excess cost of facilities replacements will become part of the total excess costs. Excess cost is defined as being the cost in excess of that which would have been incurred had the lights been mounted on existing poles and supplied from existing conductors.

(k) Failure of Lights to Burn

If any lights fail to burn the full period herein provided, then upon request, a deduction will be made from the monthly price of such lights provided they are not burning within 72 hours from the time the Company is notified of the outage. The deduction shall be the annual price of the light multiplied by the ratio that the period of such outage bears to the total annual burning time as herein indicated. This deduction shall not apply in case the failure of the lights to burn is due to the act of any public authority or to malicious breakage; provided however, that in the latter case the necessary repairs are made with reasonable dispatch.

(l) Limitation of Service

The Company reserves the right to restrict installations served under this Schedule to those which will yield a reasonable return to the Company and to areas easily accessible by a service truck.

TARIFF PROVISION

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is a part of this rate.

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Issued by: Mark H. Collin
Treasurer

EXTERNAL DELIVERY CHARGE
SCHEDULE EDC

The External Delivery Charge ("EDC"), as specified on Calculation of the External Delivery Charge, shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the EDC is to recover, on a fully reconciling basis, the costs billed to the Company by Other Transmission Providers as well as third party costs billed to the Company for energy and transmission related services as specified herein.

The EDC shall include the following charges, except that third party costs associated with Default Service shall be included in the Default Service Charge: 1) charges billed to the Company by Other Transmission Providers as well as any charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges, 2) transmission-based assessments or fees billed by or through regulatory agencies, 3) costs billed by third parties for load estimation and reconciliation and data and information services necessary for allocation and reporting of supplier loads, and for reporting to, and receiving data from, ISO New England, 4) legal and consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the independent system operator ("ISO"), New England Power Pool ("NEPOOL"), regional transmission organization ("RTO") and Federal Energy Regulatory Commission ("FERC"), 5) the costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement, 6) administrative costs associated with the implementation and ongoing operation of the Renewable Source Option, 7) the Non-Distribution Portion of the annual NHPUC Assessment, and 8) cash working capital associated with Other Flow-Through Operating Expenses. For purposes of this Schedule, "Other Transmission Provider" shall be defined as any transmission provider and other regional transmission and/or operating entities, such as NEPOOL, a regional transmission group ("RTG"), an ISO, and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The EDC shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. The Company may file to change the EDC at any time should significant over- or under-recoveries occur or be expected to occur.

Any adjustment to the EDC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five days after the filing of the notice, or such other date as the Commission may authorize. The annual adjustment to the EDC shall be derived in the same manner as that provided by Calculation of the External Delivery Charge.

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Treasurer

STORM RECOVERY ADJUSTMENT FACTOR
SCHEDULE SRAF

The Storm Recovery Adjustment Factor ("SRAF") shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SRAF is to recover the costs incurred as a result of the December 2008 ice storm and the February 2010 wind storm (collectively, the "Storms").

The SRAF shall be a uniform per kilowatt-hour factor as established in the Company's last base rate case, DE 10-055, and billed to all retail delivery service customers. The SRAF shall be calculated using a total cost of \$7,651,723, the combined cost of the Storms, inclusive of carrying charges, and will be recovered on a levelized basis of \$1,132,686 over a period of eight years. Any unamortized balance will accrue carrying charges at an annual rate of 4.52 percent (equaling the Company's cost of debt of 7.60 percent, net of deferred taxes). Based on test year unit sales in DE 10-055, the SRAF will be set at \$0.00096 per kWh until all storm costs have been fully recovered.

The Company may petition to change the SRAF should significant over- or under-recoveries occur, or expect to occur. Any adjustment to the SRAF shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five (45) days after the filing of the notice, or such other date as the Commission may authorize.

The provisions of this tariff will terminate May 1, 2019. The Company shall reconcile revenue billed through the SRAF and the amount subject to recovery, and shall file the results of its recovery with the Commission no later than sixty (60) days after the conclusion of the recovery period. The disposition of any remaining balance will be subject to Commission review and approval.

Authorized by NHPUC Order No. 25,214 in Case No. DE 10-055 dated April 26, 2011

NHPUC No. 3 - Electricity Delivery
Unitil Energy Systems, Inc.

Supplement No. 2
~~First~~ Second Revised Page 1
Issued in lieu of Original ~~Superseding First~~
Revised Page 1

SUPPLEMENT NO. 2
TEMPORARY RATES

~~A temporary rate distribution charge of \$0.00438 per kilowatt hour shall be billed by the Company to all customers taking Delivery Service from the Company.~~
This Schedule has been deleted.

*Authorized by NHPUC Order No. ~~25,124~~ 25,214 in Case No. DE 10-055 dated ~~June 29,~~
~~2010~~ April 26, 2011*

Issued: ~~June 29, 2010~~ April 28, 2011
Effective: ~~July 1, 2010~~ May 1, 2011

Issued by: Mark H. Collin
Treasurer

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

This Schedule has been deleted.

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E.

This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed.

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>		<u>Distribution Charge*</u> (1)	<u>External Delivery Charge**</u>	<u>Stranded Cost- Charge**</u>	<u>System Benefits Charge***</u> (2)	<u>Total Delivery Charges</u>	<u>Electricity Consumption Tax</u>	<u>Effective Delivery Rates (Incl. Electricity Consumption Tax)</u>
D	Customer Charge	\$8.40				\$8.40		\$8.40
	First 250 kWh	\$0.02255	\$0.01688	\$0.00138	\$0.00330	\$0.04411	\$0.00055	\$0.04466
	Excess 250 kWh	\$0.02755	\$0.01688	\$0.00138	\$0.00330	\$0.04911	\$0.00055	\$0.04966
G2	Customer Charge	\$11.00				\$11.00		\$11.00
	All kW	\$7.05		\$0.24		\$7.29		\$7.29
	All kWh	\$0.00438	\$0.01688	\$0.00046	\$0.00330	\$0.02502	\$0.00055	\$0.02557
G2 - kWh meter	Customer Charge	\$8.40				\$8.40		\$8.40
	All kWh	\$0.03433	\$0.01688	\$0.00138	\$0.00330	\$0.05589	\$0.00055	\$0.05644
G2 - Quick-Recovery Water Heat and/or Space Heat	Customer Charge	\$3.75				\$3.75		\$3.75
	All kWh	\$0.02531	\$0.01688	\$0.00138	\$0.00330	\$0.04687	\$0.00055	\$0.04742
G1	Customer Charge	\$108.86	Secondary Voltage			\$108.86		\$108.86
	Customer Charge	\$64.51	Primary Voltage			\$64.51		\$64.51
	All kVA	\$5.70		\$0.34		\$6.04		\$6.04
	All kWh	\$0.00438	\$0.01688	\$0.00041	\$0.00330	\$0.02497	\$0.00055	\$0.02552
ALL GENERAL	Transformer Ownership Credit (kW/kVa)							(\$0.35)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)							2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)							3.50%

(1) Includes a temporary rate distribution charge of \$0.00438 per kWh.

(2) Includes low income portion of \$0.00180 per kWh and energy efficiency portion of \$0.00150 per kWh.

Authorized by NHPUC Order No. 25,214 in Case No. DE 10-055, dated April 26, 2011

* Authorized by NHPUC Order No. 25,201 in Case No. DE 10-292, dated March 4, 2011

** Authorized by NHPUC Order No. 25,133 in Case No. DE 10-172, dated July 30, 2010

*** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

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Treasurer

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

This Schedule has been deleted.

		External	Stranded	System	Total	Electricity	Effective Delivery Rates
	Distribution	Delivery	Cost	Benefits	Delivery	Consumption	(Incl. Electricity
<u>Class</u>	<u>Charge*</u>	<u>Charge**</u>	<u>Charge**</u>	<u>Charge***</u>	<u>Charges</u>	<u>Tax</u>	<u>Consumption Tax)</u>
	(1)			(2)			
OL							
All kWh	\$0.00438	\$0.01688	\$0.00138	\$0.00330	\$0.02594	\$0.00055	\$0.02649

Luminaire Charges

<u>Nominal</u> <u>Watts</u>	<u>Lamp-Size</u> <u>Lumens</u> <u>(Approx.)</u>	<u>Monthly</u> <u>kWh</u>	<u>Description</u>	<u>Price Per Luminaire</u> <u>Per Mo.</u>	<u>Per Year</u>
100	3,500	40	Mercury Vapor Street	\$7.90	\$94.80
175	7,000	67	Mercury Vapor Street	\$9.56	\$114.72
250	11,000	95	Mercury Vapor Street	\$10.97	\$131.64
400	20,000	154	Mercury Vapor Street	\$13.26	\$159.12
1,000	60,000	388	Mercury Vapor Street	\$27.34	\$328.08
250	11,000	95	Mercury Vapor Flood	\$11.75	\$141.00
400	20,000	154	Mercury Vapor Flood	\$14.27	\$171.24
1,000	60,000	388	Mercury Vapor Flood	\$24.31	\$291.72
100	3,500	40	Mercury Vapor Power Bracket	\$7.98	\$95.76
175	7,000	67	Mercury Vapor Power Bracket	\$8.96	\$107.52
50	4,000	21	Sodium Vapor Street	\$8.06	\$96.72
100	9,500	43	Sodium Vapor Street	\$9.20	\$110.40
150	16,000	60	Sodium Vapor Street	\$9.24	\$110.88
250	30,000	101	Sodium Vapor Street	\$11.84	\$142.08
400	50,000	161	Sodium Vapor Street	\$15.19	\$182.28
1,000	140,000	398	Sodium Vapor Street	\$26.99	\$323.88
150	16,000	60	Sodium Vapor Flood	\$10.81	\$129.72
250	30,000	101	Sodium Vapor Flood	\$12.93	\$155.16
400	50,000	161	Sodium Vapor Flood	\$14.83	\$177.96
1,000	140,000	398	Sodium Vapor Flood	\$27.23	\$326.76
50	4,000	21	Sodium Vapor Power Bracket	\$7.38	\$88.56
100	9,500	43	Sodium Vapor Power Bracket	\$8.41	\$100.92

(1) Includes a temporary rate distribution charge of \$0.00438 per kWh.

(2) Includes low income portion of \$0.00180 per kWh and energy efficiency portion of \$0.00150 per kWh.

Authorized by NHPUC Order No. 25,214 in Case No. DE 10-055, dated April 26, 2011

* Authorized by NHPUC Order No. 25,201 in Case No. DE 10-292, dated March 4, 2011

** Authorized by NHPUC Order No. 25,133 in Case No. DE 10-172, dated July 30, 2010

*** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

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Treasurer

***SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS***

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

This Schedule has been deleted.

Rate-D

<u>Tier</u>	<u>Percentage of Federal Poverty Guidelines</u>	<u>Discount</u>	<u>Blocks</u>	<u>LI-EAP Discount(1)</u>
1	176—185	5%	Customer Charge	(\$0.42)
			First 250 kWh	(\$0.00616)
			Excess 250 kWh	(\$0.00641)
2	151—175	7%	Customer Charge	(\$0.59)
			First 250 kWh	(\$0.00862)
			Excess 250 kWh	(\$0.00897)
3	126—150	18%	Customer Charge	(\$1.51)
			First 250 kWh	(\$0.02216)
			Excess 250 kWh	(\$0.02306)
4	101—125	33%	Customer Charge	(\$2.77)
			First 250 kWh	(\$0.04062)
			Excess 250 kWh	(\$0.04227)
5	76—100	48%	Customer Charge	(\$4.03)
			First 250 kWh	(\$0.05909)
			Excess 250 kWh	(\$0.06149)
6	0—75	70%	Customer Charge	(\$5.88)
			First 250 kWh	(\$0.08617)
			Excess 250 kWh	(\$0.08967)

~~(1) Total utility charges from Supplement No. 2, Page 2 (excluding the Electricity Consumption Tax) plus Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount.~~

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SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E.

This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed.

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	(I) Distribution Charge*	External Delivery Charge**	(S) External Delivery Charge**	Stranded Cost-Charge**	(S) Stranded Cost Charge**	(N) <i>Storm Recovery Adjustment Factor*</i>	System Benefits Charge*** (1)	Total Delivery Charges	(I) Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)	(I) Effective Delivery Rates (Incl. Electricity Consumption Tax)
D	Customer Charge	\$8.40	\$10.27							\$8.40	\$10.27		\$8.40	\$10.27
	First 250 kWh	\$0.01810	\$0.02750	\$0.01425	\$0.01688	\$0.00495	\$0.00138	\$0.00096	\$0.00330	\$0.04060	\$0.05057	\$0.00055	\$0.04115	\$0.05112
	Excess 250 kWh	\$0.02310	\$0.03250	\$0.01425	\$0.01688	\$0.00495	\$0.00138	\$0.00096	\$0.00330	\$0.04560	\$0.05557	\$0.00055	\$0.04615	\$0.05612
G2	Customer Charge	\$11.00	\$16.50							\$11.00	\$16.50		\$11.00	\$16.50
	All kW	\$7.03	\$9.24			\$0.87	\$0.24			\$7.00	\$9.48		\$7.90	\$9.48
	All kWh	\$0.00000	\$0.00034	\$0.01425	\$0.01688	\$0.00167	\$0.00046	\$0.00096	\$0.00330	\$0.01922	\$0.02249	\$0.00055	\$0.01977	\$0.02304
G2 - kWh meter	Customer Charge	\$8.40	\$12.50							\$8.40	\$12.50		\$8.40	\$12.50
	All kWh	\$0.02975	\$0.02910	\$0.01425	\$0.01688	\$0.00495	\$0.00138	\$0.00096	\$0.00330	\$0.05225	\$0.05217	\$0.00055	\$0.05280	\$0.05272
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$3.75	\$5.60							\$3.75	\$5.60		\$3.75	\$5.60
	All kWh	\$0.02088	\$0.02789	\$0.01425	\$0.01688	\$0.00495	\$0.00138	\$0.00096	\$0.00330	\$0.04338	\$0.05096	\$0.00055	\$0.04393	\$0.05151
G1	Customer Charge	\$108.86	\$87.09 (R) Secondary Voltage							\$108.86	\$87.09 (R)		\$108.86	\$87.09
	Customer Charge	\$64.51	\$51.61 (R) Primary Voltage							\$64.51	\$51.61 (R)		\$64.51	\$51.61
	All kVA	\$5.69	\$6.25			\$1.24	\$0.34			\$6.93	\$6.59		\$6.93	\$6.59
	All kWh	\$0.00000	\$0.00034	\$0.01425	\$0.01688	\$0.00147	\$0.00041	\$0.00096	\$0.00330	\$0.01902	\$0.02244	\$0.00055	\$0.01957	\$0.02299
ALL GENERAL	Transformer Ownership Credit (kW/kVa)												(\$0.35)	(\$0.39)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%	2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%	3.50%

(1) Includes low-income portion of \$0.00180 per kWh and energy efficiency portion of \$0.00150 per kWh.

** Authorized by NHPUC Order No. 24,742 in Case No. DE 10-05505-178, dated April 13, 2007*

*** Authorized by NHPUC Order No. 24,993 in Case No. DE 09-115, dated July 24, 2009*

** Authorized by NHPUC Order No. 25,214 in Case No. DE 10-055, dated April 26, 2011*

*** Authorized by NHPUC Order No. 25,133 in Case No. DE 10-172, dated July 30, 2010*

**** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008*

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

		(S)	(S)	(N)	(I)		(I)		
	Distribution	External	Stranded	Storm Recovery	System	Total	Electricity	Effective Delivery Rates	
		Delivery	Cost	Adjustment	Benefits	Delivery	Consumption	(Incl. Electricity	
Class	Charge*	Charge**	Charge**	Factor*	Charge***	Charges	Tax	Consumption Tax)	
					(1)				
OL	All kWh	\$0.00034	\$0.01425	\$0.00495	\$0.00096	\$0.00330	\$0.02250	\$0.00055	\$0.02305
			\$0.01688	\$0.00138			\$0.02286		\$0.02341
	Luminaire Charges:								
	Lamp Size	All-Night Service	Midnight Service					(I),(N)	
	Nominal	Lumens	Monthly	Monthly	Description	Price Per Luminaire		Price Per Luminaire	
	Watts	(Approx.)	kWh	kWh		Per Mo.	Per Year	Per Mo.	Per Year
	100	3,500	40	19	Mercury Vapor Street	\$7.88	\$94.56	\$10.11	\$121.32
	175	7,000	67	31	Mercury Vapor Street	\$9.54	\$114.48	\$12.24	\$146.88
	250	11,000	95	44	Mercury Vapor Street	\$10.95	\$131.40	\$14.05	\$168.60
	400	20,000	154	71	Mercury Vapor Street	\$13.23	\$158.76	\$16.98	\$203.76
	1,000	60,000	388	180	Mercury Vapor Street	\$27.29	\$327.48	\$35.01	\$420.12
	250	11,000	95	44	Mercury Vapor Flood	\$11.73	\$140.76	\$15.05	\$180.60
	400	20,000	154	71	Mercury Vapor Flood	\$14.24	\$170.88	\$18.27	\$219.24
	1,000	60,000	388	180	Mercury Vapor Flood	\$24.26	\$291.12	\$31.14	\$373.68
	100	3,500	40	19	Mercury Vapor Power Bracket	\$7.96	\$95.52	\$10.22	\$122.64
	175	7,000	67	31	Mercury Vapor Power Bracket	\$8.94	\$107.28	\$11.48	\$137.76
	50	4,000	21	10	Sodium Vapor Street	\$8.04	\$96.48	\$10.32	\$123.84
	100	9,500	43	20	Sodium Vapor Street	\$9.18	\$110.16	\$11.78	\$141.36
	150	16,000	60	28	Sodium Vapor Street	\$9.22	\$110.64	\$11.83	\$141.96
	250	30,000	101	47	Sodium Vapor Street	\$11.82	\$141.84	\$15.16	\$181.92
	400	50,000	161	75	Sodium Vapor Street	\$15.16	\$181.92	\$19.45	\$233.40
	1,000	140,000	398	185	Sodium Vapor Street	\$26.94	\$323.28	\$34.56	\$414.72
(R)	150	16,000	60	28	Sodium Vapor Flood	\$10.79	\$129.48	\$13.84	\$166.08
(R)	250	30,000	101	47	Sodium Vapor Flood	\$12.90	\$154.80	\$16.56	\$198.72
	400	50,000	161	75	Sodium Vapor Flood	\$14.80	\$177.60	\$18.99	\$227.88
	1,000	140,000	398	185	Sodium Vapor Flood	\$27.18	\$326.16	\$34.87	\$418.44
	50	4,000	21	10	Sodium Vapor Power Bracket	\$7.37	\$88.44	\$9.45	\$113.40
	100	9,500	43	20	Sodium Vapor Power Bracket	\$8.39	\$100.68	\$10.77	\$129.24
	175	8,800	66	31	Metal Halide Street			\$15.82	\$189.84
	250	13,500	92	43	Metal Halide Street			\$17.32	\$207.84
	400	23,500	148	69	Metal Halide Street			\$18.01	\$216.12
	175	8,800	66	31	Metal Halide Flood			\$18.48	\$221.76
	250	13,500	92	43	Metal Halide Flood			\$20.06	\$240.72
	400	23,500	148	69	Metal Halide Flood			\$20.10	\$241.20
	175	8,800	66	31	Metal Halide Power Bracket			\$14.72	\$176.64
	250	13,500	92	43	Metal Halide Power Bracket			\$15.73	\$188.76
	400	23,500	148	69	Metal Halide Power Bracket			\$16.91	\$202.92

(1) Includes low-income portion of \$0.00180 per kWh and energy efficiency portion of \$0.00150 per kWh.

* Authorized by NHPUC Order No. 24,742 in Case No. DE 10-05505-178, dated April 13, 2007

** Authorized by NHPUC Order No. 24,993 in Case No. DE 09-115, dated July 24, 2009

* Authorized by NHPUC Order No. 25,214 in Case No. DE 10-055, dated April 26, 2011

** Authorized by NHPUC Order No. 25,133 in Case No. DE 10-172, dated July 30, 2010

*** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

***SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS***

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount	Blocks	<u>Rate D</u>	(I)
				LI-EAP Discount(1)	LI-EAP Discount(1)
1	176 - 185	5%	Customer Charge	(\$0.42)	(\$0.51)
			First 250 kWh	(\$0.00627)	(\$0.00614)
			Excess 250 kWh	(\$0.00652)	(\$0.00639)
2	151 - 175	7%	Customer Charge	(\$0.59)	(\$0.72)
			First 250 kWh	(\$0.00878)	(\$0.00859)
			Excess 250 kWh	(\$0.00913)	(\$0.00894)
3	126 - 150	18%	Customer Charge	(\$1.51)	(\$1.85)
			First 250 kWh	(\$0.02259)	(\$0.02210)
			Excess 250 kWh	(\$0.02349)	(\$0.02300)
4	101 - 125	33%	Customer Charge	(\$2.77)	(\$3.39)
			First 250 kWh	(\$0.04141)	(\$0.04051)
			Excess 250 kWh	(\$0.04306)	(\$0.04216)
5	76 - 100	48%	Customer Charge	(\$4.03)	(\$4.93)
			First 250 kWh	(\$0.06024)	(\$0.05892)
			Excess 250 kWh	(\$0.06264)	(\$0.06132)
6	0 - 75	70%	Customer Charge	(\$5.88)	(\$7.19)
			First 250 kWh	(\$0.08784)	(\$0.08593)
			Excess 250 kWh	(\$0.09134)	(\$0.08943)

(1) Total utility charges from Page 4 (excluding the Electricity Consumption Tax) plus
 Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount.

Authorized by NHPUC Order No. 25,082,214 in Case No. DE 10-05510-028, dated March 19, 2010 April 26, 2011

Issued: April 28, 2011 March 12, 2010
 Effective: May 1, 2011 May 1, 2010

Issued By: Mark H. Collin
 Treasurer

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055. (N)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$8.40 10.27 per meter (I)

Distribution Charge: First 250 kWh: ~~1.81~~ 2.75¢ per kWh (I)
Excess 250 kWh: ~~2.31~~ 73.25¢ per kWh (I)

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

Authorized by NHPUC Order No. ~~25,201~~ 25,214 in Case No. DE 10-~~055~~ 292 dated ~~March 4~~ April
26, 2011:-

Issued: ~~April 28~~ March 11, 2011
Effective: ~~May~~ April 1, 2011

Issued by: Mark H. Collin
Treasurer

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part. (N)

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Default Service Charge: For customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

LOW INCOME ENERGY ASSISTANCE PROGRAM

Customers taking service under this rate may be eligible to receive discounts under the statewide low-income electric assistance program ("LI-EAP") authorized by the New Hampshire Public Utilities Commission. Eligibility for the LI-EAP shall be determined by the Community Action Agencies. Customers participating in the LI-EAP will continue to take service under this rate, but will receive a discount as provided under this Tariff as applicable.

ELECTRICITY CONSUMPTION TAX

All customers shall be obligated to pay the Electricity Consumption Tax in accordance with New Hampshire Statute RSA Chapter 83-E, which may be revised from time to time, in addition to all other applicable rates and charges under this Tariff. The Electricity Consumption Tax shall appear separately on all customer bills.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for

Authorized by NHPUC Order No. 25,214 in Case No. DE 10-055 dated April 26, 2011

Issued: April 28, 2011August 31, 2007

Issued by: Mark H. Collin

Effective: May 1, 2011November 1, 2007

Treasurer

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

(X)

Distribution Service, which is a part of this Tariff. Amounts not paid prior to the due date shall be subject to interest on past due accounts, as provided in Appendix A of the Terms and Conditions for Distribution Service, and will apply to the unpaid balance. When billing on the OL Schedule is combined with billing on this rate, the interest on past due accounts shall apply to the total bill. The Company will waive the residential late payment fee if the Customer can provide evidence of their eligibility in any of the following programs: Statewide Low-Income Electric Assistance Program (NHPUC Order No. 23,980), Fuel Assistance, Temporary Assistance for Needy Families (TANF), Supplemental Security Income (SSI), Aid to the Permanently and Totally Disabled (APTD), Aid to the Needy Blind (ANB), Old Age Assistance (OAA), Subsidized School Lunch Programs, Title XX Day Care Program, Food Stamps, Medicaid, Subsidized Housing, or Women, Infant and Children Program (WIC).

TERM OF CONTRACT

Service may be terminated at any time upon notice to the Company in accordance with the Terms and Condition for Distribution Service, which is part of this Tariff.

SPECIAL PROVISIONS

- (a) Extra Service Charges:
In addition to the charges for electric service herein specified, additional charges for extra services rendered will be made in accordance with the Tariff which this Schedule is a part.
- (b) Multiple Apartments:
Where more than one individual apartment or dwelling is served through one meter, the billings shall be calculated as though each individual dwelling or apartment were served through a separate meter by assuming the use was divided equally among them. This special provision is closed to new locations as of December 1, 2002.

TARIFF PROVISIONS

The Company's complete Tariff, where not inconsistent with any specific provisions hereof, is a part of this Schedule.

GENERAL DELIVERY SERVICE
SCHEDULE G

AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055. (N)

Large General Service Schedule G1: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	Secondary Voltage	\$108.86	87.09 per meter	(R)
	Primary Voltage	\$64.54	51.61 per meter	(R)
Distribution Charges:		\$5.70	6.25 per kVA	(I)
		0.034¢	per kWh	(I)

Regular General Service Schedule G2: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and generally less than one-hundred thousand (100,000) kilowatt-hours per month.

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Issued by: Mark H. Collin
Treasurer

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$~~11.00~~16.50 per meter (I)
Distribution Charges: \$~~7.05~~9.24 per kW (I)
0.034~~¢~~ per kWh (I)

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$~~8.40~~12.50 per meter (I)
Distribution Charge: ~~2.99~~2.910¢ per kWh (I)

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$~~3.75~~5.60 per meter (I)
Distribution Charge: ~~2.09~~2.789¢ per kWh (I)

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Treasurer

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

(X) Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$3.75~~5.60~~ per meter _____ (I)

Distribution Charge: ~~2.09~~^{32.789¢} per kWh _____ (I)

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

*Authorized by NHPUC Order No. ~~25,201~~^{25,214} in Case No. DE 10-~~055292~~ dated ~~March 4~~^{April}
~~26~~²⁶, 2011.*

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Effective: ~~May~~^{April} 1, 2011

Issued by: Mark H. Collin
Treasurer

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

(I), (X) METERING

The Company may at its option meter at the Customer's utilization voltage or on the high tension side of the transformer through which service is furnished.

In the later case, or if the Customer's utilization voltage requires no transformation, and if the Company meters service at 4,160 volts or over, a compensating deduction of 2.0% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. If the Company meters service at 34,500 volts or over, a compensating deduction of 3.5% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. Demands for these purposes will be as determined under the Determination of Demand provision of this Schedule.

CREDIT FOR TRANSFORMER OWNERSHIP

If the Customer furnishes all transformers which may be required so that the Company is not required to furnish any transformers, there will be credited, against the amount established under the Determination of Demand and Metering provisions of this Schedule, ~~353~~9 cents for each kilowatt of monthly billing demand, or ~~353~~9 cents for each kilovolt-ampere of monthly billing demand.

MINIMUM CHARGE

The Minimum Charge per month or fraction thereof will be as follows:

Large General Service Schedule G1:

The Minimum Charge per month shall be no less than the Customer Charge for each type of service installed plus a capacity charge based upon a minimum demand and/or demand ratchet as defined under the Determination of Demand provision of this Schedule.

Regular General Service Rates G2, G2 kWh meter, Uncontrolled (Quick Recovery)
Water Heating, and Space Heating:

The Minimum Charge per month shall be the Customer Charge for each type of service installed.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part. (N)

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Default Service Charge: For customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

ELECTRICITY CONSUMPTION TAX

All customers shall be obligated to pay the Electricity Consumption Tax in accordance with New Hampshire Statute RSA Chapter 83-E, which may be revised from time to time, in addition to all other applicable rates and charges under this Tariff. The Electricity Consumption Tax shall appear separately on all customer bills.

OUTDOOR LIGHTING SERVICE
SCHEDULE OL

(I), (N) AVAILABILITY

This Schedule is available to governmental bodies and private customers for unmetered outdoor lighting service supplied from the Company's existing overhead conductors with lighting fixtures mounted on existing poles. Mercury Vapor lighting fixtures will be unavailable at new locations after December 1, 2002.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

All lighting shall be photoelectrically controlled. The Company will furnish and maintain the equipment hereinafter described and shall supply service at which the lamps are designed to operate. All lighting fixtures will be group relamped in accordance with the lamp manufacturer's suggested schedule. At relamping time the fixture will be maintained in accordance with the fixture manufacturer's suggested procedures.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY

Distribution Charge: 0.034¢ per kWh (I)

Lamp Size		Description of Luminaire	Luminaire Price per Month	All-Night Service	Midnight Service
Nominal Watts	Lumens Approx.			Option Luminaire Monthly kWh	Option Luminaire Monthly kWh
100	3,500	Mercury Vapor Street	\$7.9010.11	40	19
175	7,000	Mercury Vapor Street	\$9.5612.24	67	31
250	11,000	Mercury Vapor Street	\$10.9714.05	95	44
400	20,000	Mercury Vapor Street	\$13.2616.98	154	71
1,000*	60,000	Mercury Vapor Street	\$27.3435.01	388	180
250	11,000	Mercury Vapor Flood	\$11.7515.05	95	44
400	20,000	Mercury Vapor Flood	\$14.2718.27	154	71
1,000	60,000	Mercury Vapor Flood	\$24.3131.14	388	180
100	3,500	Mercury Vapor Power Bracket	\$7.9810.22	40	19
175	7,000	Mercury Vapor Power Bracket	\$8.9611.48	67	31
50	4,000	Sodium Vapor Street	\$8.0610.32	21	10
100	9,500	Sodium Vapor Street	\$9.2011.78	43	20
150	16,000	Sodium Vapor Street	\$9.2411.83	60	28
250	30,000	Sodium Vapor Street	\$11.8415.16	101	47
400	50,000	Sodium Vapor Street	\$15.1919.45	161	75
1,000*	140,000	Sodium Vapor Street	\$26.9934.56	398	185
150	16,000	Sodium Vapor Flood	\$10.8113.84	60	28
250	30,000	Sodium Vapor Flood	\$12.9316.56	101	47
400	50,000	Sodium Vapor Flood	\$14.8318.99	161	75

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Treasurer

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

(N)

1,000	140,000	Sodium Vapor Flood	\$27.23 34.87	398	185
50	4,000	Sodium Vapor Power Bracket	\$7.38 9.45	21	10
100	9,500	Sodium Vapor Power Bracket	\$8.41 10.77	43	20
175	8,800	Metal Halide Street	\$15.82	66	31
250	13,500	Metal Halide Street	\$17.32	92	43

DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY (cont.)

Lamp Size		Description of Luminaire	Luminaire Price per Month	All-Night Service Option Luminaire Monthly kWh	Midnight Service Option Luminaire Monthly kWh
Nominal Watts	Lumens Approx.			Monthly kWh	Monthly kWh
400	23,500	Metal Halide Street	\$18.01	148	69
175	8,800	Metal Halide Flood	\$18.48	66	31
250	13,500	Metal Halide Flood	\$20.06	92	43
400	23,500	Metal Halide Flood	\$20.10	148	69
175	8,800	Metal Halide Power Bracket	\$14.72	66	31
250	13,500	Metal Halide Power Bracket	\$15.73	92	43
400	23,500	Metal Halide Power Bracket	\$16.91	148	69

* 1,000 Watt Mercury Vapor Street and 1,000 Watt Sodium Vapor Street are no longer available. Flood lights are available with brackets and ballasts as specified by the Company.

MONTHLY KWH PER LUMINAIRE

For billing purposes on Energy based charges and adjustments, the monthly kWh figures shown in the table above under Distribution Charges - Monthly: Luminaire shall be used for each luminaire and service option type.

OTHER FIXTURES AND EQUIPMENT

Lighting fixtures other than that specified herein will be provided only at prices and for a contract term to be mutually agreed upon between the Company and the Customer.

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, per lamp shall be the Distribution Charge: Luminaire.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

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Treasurer

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

(N), (X)

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Default Service Charge: For customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

ELECTRICITY CONSUMPTION TAX

All customers shall be obligated to pay the Electricity Consumption Tax in accordance with New Hampshire Statute RSA Chapter 83-E, which may be revised from time to time, in addition to all other applicable rates and charges under this Tariff. The Electricity Consumption Tax shall appear separately on all customer bills.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

Except as provided in the Special Provisions section, service under this Schedule shall be for an initial period of one year with automatic one year extensions thereafter until cancelled by either the Customer or the Company giving to the other notice in writing at least 30 days in advance.

SPECIAL PROVISIONS

(a) Hours of Operation

Approximate hours of operation under the all-night service option will be from one-half hour after sunset to one-half hour before sunrise. Approximate hours of operation under the midnight service option will be from one-half hour after sunset to midnight.

(b) Lamp Replacement

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Treasurer

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

(N), (X)

The Company shall replace defective lamps as promptly as possible during regular working hours, after having been advised as to the need of such replacement by the Customer.

(c) Change of Location

The Company will, at the expense to the Customer, change the location of such fixtures as the Customer may order.

(d) Change of Fixture

The Company will change the type of lighting fixture at the Customer's request, but may require the Customer to reimburse the Company for all or part of the depreciated cost of the retired equipment including installation and cost of removal, less any salvage value thereon.

(e) Conversion to HPS or Metal Halide

If a Customer requests multiple conversions of fixtures from Mercury Vapor to High Pressure Sodium, Mercury Vapor to Metal Halide, or from High Pressure Sodium to Metal Halide, the Company may, in addition to the provisions of section (d) above, require the Customer to pay all or a portion of the costs of the conversions-, including labor, material, traffic control, and overheads.

(f) Modification of Service

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

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OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

(N), (X), (T)

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installed cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Company may coordinate and provide traffic control on the Customer's behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company's discretion with consideration given to minimizing travel and set-up time.

(g~~f~~) Suspended Service

At a Customer's request, a lamp may be temporarily disconnected in which case the customer will not be billed an Energy Charge for that lamp. The Company may continue to bill the Monthly Luminaire charge for the lamp. In addition, an account restoration charge as defined in the Terms and Conditions for Distribution Service, Appendix A, will apply for each visit to the Customer's premises for the purposes of reconnecting a lamp.

(h~~g~~) New Customer at Existing Locations

A new Customer may assume the contract for an existing street lighting service without signing a new contract provided that all previous bills for that service are paid and provided that there has been no interruption in service.

(i~~h~~) Permits

The Customer shall provide, without cost to the Company, all permits, consents or easements necessary for the erection, maintenance and operation of the Company's facilities including the right to cut and trim trees where necessary.

(j~~i~~) Additional Equipment

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OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

(X), (T)

Lighting installations requiring new poles and overhead conductors, or lighting units mounted on ornamental standards connected to an underground distribution circuit will be available only under the following provisions:

1. ____ When the Customer signs an agreement under which he agrees to pay each month an additional charge of 2.0 percent of the excess cost of the facilities to cover fixed charges thereon and operations and maintenance thereof. Such agreements shall have a minimum term of ten years whenever more than four (4) luminaires are so installed.
2. When the Customer pays the Company the total excess cost of the facilities and agrees to reimburse the Company for all the maintenance thereon.
3. To governmental agencies who sign an agreement for a period of ten years and pay the Company the total excess cost of the facilities and, in addition pay annually 5.0 percent annually of the total excess cost to cover the operation, maintenance, and limited replacements thereof. The net additional excess cost of facilities replacements will become part of the total excess costs. Excess cost is defined as being the cost in excess of that which would have been incurred had the lights been mounted on existing poles and supplied from existing conductors.

(kj) Failure of Lights to Burn

If any lights fail to burn the full period herein provided, then upon request, a deduction will be made from the monthly price of such lights provided they are not burning within 72 hours from the time the Company is notified of the outage. The deduction shall be the annual price of the light multiplied by the ratio that the period of such outage bears to the total annual burning time as herein indicated. This deduction shall not apply in case the failure of the lights to burn is due to the act of any public authority or to malicious breakage; provided however, that in the latter case the necessary repairs are made with reasonable dispatch.

(lk) Limitation of Service

The Company reserves the right to restrict installations served under this Schedule to those which will yield a reasonable return to the Company and to areas easily accessible by a service truck.

TARIFF PROVISION

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is a part of this rate.

EXTERNAL DELIVERY CHARGE
SCHEDULE EDC

(N)

The External Delivery Charge ("EDC"), as specified on Calculation of the External Delivery Charge, shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the EDC is to recover, on a fully reconciling basis, the costs billed to the Company by Other Transmission Providers as well as third party costs billed to the Company for energy and transmission related services as specified herein.

The EDC shall include the following charges, except that third party costs associated with Default Service shall be included in the Default Service Charge: 1) charges billed to the Company by Other Transmission Providers as well as any charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges, 2) transmission-based assessments or fees billed by or through regulatory agencies, 3) costs billed by third parties for load estimation and reconciliation and data and information services necessary for allocation and reporting of supplier loads, and for reporting to, and receiving data from, ISO New England, 4) legal and consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the independent system operator ("ISO"), New England Power Pool ("NEPOOL"), regional transmission organization ("RTO") and Federal Energy Regulatory Commission ("FERC"), 5) the costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement, and 6) administrative costs associated with the implementation and ongoing operation of the Renewable Source Option, 7) the Non-Distribution Portion of the annual NHPUC Assessment, and 8) cash working capital associated with Other Flow-Through Operating Expenses. For purposes of this Schedule, "Other Transmission Provider" shall be defined as any transmission provider and other regional transmission and/or operating entities, such as NEPOOL, a regional transmission group ("RTG"), an ISO, and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The EDC shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. The Company may file to change the EDC at any time should significant over- or under-recoveries occur or be expected to occur.

Any adjustment to the EDC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five days after the filing of the notice, or such other date as the Commission may authorize. The annual adjustment to the EDC shall be derived in the same manner as that provided by Calculation of the External Delivery Charge.

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2010April 26, 2011*

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STORM RECOVERY ADJUSTMENT FACTOR
SCHEDULE SRAF

The Storm Recovery Adjustment Factor ("SRAF") shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SRAF is to recover the costs incurred as a result of the December 2008 ice storm and the February 2010 wind storm (collectively, the "Storms").

The SRAF shall be a uniform per kilowatt-hour factor as established in the Company's last base rate case, DE 10-055, and billed to all retail delivery service customers. The SRAF shall be calculated using a total cost of \$7,651,723, the combined cost of the Storms, inclusive of carrying charges, and will be recovered on a levelized basis of \$1,132,686 over a period of eight years. Any unamortized balance will accrue carrying charges at an annual rate of 4.52 percent (equaling the Company's cost of debt of 7.60 percent, net of deferred taxes). Based on test year unit sales in DE 10-055, the SRAF will be set at \$0.00096 per kWh until all storm costs have been fully recovered.

The Company may petition to change the SRAF should significant over- or under-recoveries occur, or expect to occur. Any adjustment to the SRAF shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five (45) days after the filing of the notice, or such other date as the Commission may authorize.

The provisions of this tariff will terminate May 1, 2019. The Company shall reconcile revenue billed through the SRAF and the amount subject to recovery, and shall file the results of its recovery with the Commission no later than sixty (60) days after the conclusion of the recovery period. The disposition of any remaining balance will be subject to Commission review and approval.

Authorized by NHPUC Order No. 25,214 in Case No. DE 10-055 dated April 26, 2011